PERMIT NUMBER:

54

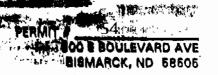
### **AFFIDAVIT OF PLUGGING (HOLE PLUGGER)**

COUNTY OF Williams
Before me,, a Notary Public in and for the said
County and State, this day personally appeared
who being first duly sworn, deposes and says that (s)he is employed by, that (s)he has read North Dakota
Century Code Section 38-08.1 and that the foregoing seismic project has been plugged in
accordance with North Dakota Administrative Code Rule 43-02-12 and that the statements on
the attached documents are true.
Hole Plugger Representative
Subscribed in my presence and sworn before me this 3 day of 9 much , 200/.
Notary Public for M. Oberefell
My Commission Expires 8-12-03



By

 $\pm \mu \nu$ 



Project Name: J.O.G. 2-D Jordan	Oil & Gas	40.
County. Williams County, ND		We have the
Supplemental Information:	-	
Buckskin plugged holes on	the J.O.G. 2-D job or	JAN 2001 RELEVED ND OIL GAS DIVISION
Buckskin plugged 37 holes	and used 79 bags of E	Bentonite.
There were no blowouts or	bad caps on the job.	
All shots were fired.		
	<b>30.</b> ■	, •
Company		· ]
Addres		FOR OFFICE USE ONLY
Cax	Zip Code	Date Received

Chiphean Rumber

BV.

Title

### Buckskin Services

919 12th St. SW. Sidney, MT 59270 Holeplugging Invoice



Client: Jordan Oil

Prospect: J.O.G. Corp. 2-D

Williams CO., ND Invoice: 00-12-28

PLUGGED HOLE  12/19/00 37 \$20.00	TOTAL COST FOR DAY
12/19/00 37 \$20.00	
	\$740.00
	_ = = = = = = = = = = = = = = = = = = =
	<u> </u>
	74/
79 total bags bentonite used	
TOTAL 37 \$20.00	\$740.00

\*Non-Explosive Operations - Complete Section 1 and Affidavit.

/5	178 1377	BODE BOULEVA	RD AVE
15		BISWMACK, ND	58505
[E]	DEC 200	0	

PERMIT NO.:	97-005	4							CE TO	at to S	, .				
SHOT HOLE OPER	ATIONS:	60 ft	10#			*NON-EXPLOSIVE OPERATIONS:									
SECTION 1		_													
GEOPHYSICAL CO	NTRACTOR	:													
RELIA	BLE EXP	LORATION	I. TNC												
PROJECT NAME A						COUNTY	( <b>s</b> ):	illiams	5						
TOWNSHIP(S):	-AV-2000-					RANGE(S	):		_						
	T 155 t		10000				1	.02 W							
DRILLING &			ACTORS:												
DATE COMMENCE	Drilling <b>D:</b>	<del>,</del>	,			DATE CO	MPLETED:								
	9./pn				_			12/22	/00						
SECTION 2															
FIRST S.P. #:	103					LAST S.P		 173							
LOADED HOLES	UNDETONA'	TED SHOT	POINTS	none	<b>.</b>										
S.P. #'s:			٠							_					
CHARGE SIZE::							-		,						
DEPTH:															
REASONS HOLES	WERE NOT	SHOT:													
	5/5														
	n/a														
									_	_					
SECTION 3															
FLOWING HOLES S.P.#'5	AND/OF	R BLOWOU	JTS:												
	none														
									-						
PROCEDURE FOR	RPLUGGIN	G FLOWIN	IG HOLES	AND/O	R BLOWO	UTS:					,				
	n/a														
	,	_													
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_				_	•	_									
tontuda a 7 E minus	n 11905						-1								
include a 7.5 minut shot hole, SP_#, line	e #, and legs	ugrapnie qu si location.	iacrangle m	ap or a cor	nputer gen	erated post-	plot facsin	ile of the a	pproximate	scale disp	laying each	individual			

Ř

AFFIDAVIT OF COMPLETION (GE	OPHYSICAL CONTRACTOR)
Montaria	
STATE OF NIONER RINGE (NIONER CONTINUE )	
)	
COUNTY OF Yellowstone )	
O.C. Marrabath Dannha	
Before me, MaryReth Barnby	
County and State, this day personally appeared	
being first duly sworn, deposes and says that (s)he	is employed by
RELIABLE EXPLORATION, INC.	, that (s)he has read North Dakota
Century Code Section 38-08.1, that the foregoing	ng seismic project has been completed in
accordance with North Dakota Administrative Code	Rule 43-02-12 and that the statements on
the reverse side of this document are true.	
<u> </u>	Miles (Zary)
	Geophysical Contractor Representative
Subscribed in my presence and sworn before me th	nis 27th day of December , 2000
	Mary fren Barnly
My Commission Exptres 4-15-04	

J O.G.-AV-2000-01 JORDAN OIL COMPANY

RELIABLE EXPLORATION, INC.

FIELD SUPERVISOR (DOUG WICK OFFICE-408-482-4092 CELL-406-698-3892)

STATION	LBS	DEPTH	DRILLER	BAGS	HOLEPLUGGER	COMMENTS
103 .	5	50	T.C.S.	1	BUCKSKIN	
104	5	60	T.C.S.	1 1	BUCKSKIN	
105	5	60	T.C.S.	1	BUCKSKIN	
106 -	5	60	T.C.S.	0	BUCKSKIN	
109	10	60	T.C.S.	2.	BUCKSKIN	
111	10	80	T,C,S.	1	BUCKSKIN	
113 -	10	60	T.C.S.	0	BUCKSKIN	
115	10	60	T.C.S.	0	BUCKSKIN	
117	10	60	T.C.5	3	BUCKSKIN	
118	10	- 60	T.C.S.	2	BUCKSKIN	
121 - 1	10	80	T.C.S.	3	BUCKSKIN	
123 -	10	60	T.C.S.	2	BUCKSKIN	-
125 -	10	90	T.C.S.	0	BUCKSKIN	
127	10	60	T.C.8.	0	BUCKSKIN	
129	10	80	T.C.S.	0	BUCKSKIN	
131	10	80	T.C.S.	0	BUCKSKIN	
133	10	60	T.C.S.	4	BUCKSKIN	-
135	10	60	T.C.9	2	BUCKSKIN	
137 - 1	10	60	TCS	1	BUCKSKIN	
	10	and the same of th	T.C.s	1 0	BUCKSKIN	
138 /		60		0	BUCKSKIN	
139 -	10	60	T.C.S.		The second secon	
143	10	60	T.C.S.	2	BUCKSKIN	
145 -	10	60		1	BUCKSKIN	
147	10	60	T.C.S.		BUCKSKIN	
149	10	60	T.C.S. T.C.S.	2	BUCKSKIN	
151 -	10	60	And the second s		BUCKSKIN	
153 -	10	60	T.C.S	3	BUCKSKIN	
155	10	60	T.C.S.	2	BUCKSKIN	
157	10	60	T.C.S.	1 1	BUCKSKIN	
159	10	60	T.C.3.	2	BUCKSKIN	
160 1	10	60	T.C.S.	5.5	BUCKSKIN	
163	10	-50	T.C.S.	2	BUCKSKIN	-
165	10	00	T.C.S	2	BUCKSKIN	
168 -	10	60	T.C.S.		BUCKSKIN	
169	10	60	T,C,S	10	BUCKSKIN	
171	10	00	T.C.S.	10	BUCKSKIN	
173	10	60	T.C.S	10	BUCKSKIN	1/2 52-12/15 1901
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				The second second second		

J.Q.G.

### J.O.G. 2-D - RELIABLE EXPLORATION, INC.

## WILLIAMS CO. N.D.

DATE	PROBLEM ENCOUNTERED / SUMMARY DESCRIPTION	
100100	NO DECOLUME ENGLISHTEDES	
12/21/00	NO PROBLEMS ENCOUNTERED	_
	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	_
	the state of the s	_
		_
	SNOW PLOW TIME (4WE-JOHN DEERE)	_
12/18/00	3 HRS @ \$85.00 PER HOUR TO PLOW IN MAG SITE FOR DRILL CREW	
12/19/00	12HRS @ \$85.00 PER HOUR PLOW FOR DRILL CREW SNOWING WINDY 5 BELOW WIND CHILLS-BLEW IN EVERYTHING PUSHED PREVIO	OU
12/21/00	12HRS @ \$85.00 PER HOURPLOW FOR RECORDING CREW	
	TOTAL PLOW TIME 27 HRS. @ \$ 85.00 PER HR @ \$2295.00	
		_
	The state of the s	
	JOB SUMMARY PRODUCTION (EPORT	
	JOB SUMMARY - PRODUCTION (EPORT	-
12/21/00	JOB SUMMARY PRODUCTION (EPORT  SHOT 37 SHOTS ON J. O.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)	1
12/21/00		1
	SHOT 37 SHOTS ON J.O.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)	1
	SHOT 37 SHOTS ON J.O.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 30 -EXPRESS MAIL TO VECTOR SEISMIC ATTN. CURT MORAN	1
	SHOT 37 SHOTS ON J.O.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)	1
	SHOT 37 SHOTS ON J.O.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 30 -EXPRESS MAIL TO VECTOR SEISMIC ATTN. CURT MORAN	1
	SHOT 37 SHOTS ON J.O.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 30 -EXPRESS MAIL TO VECTOR SEISMIC ATTN. CURT MORAN	1
	SHOT 37 SHOTS ON J.O.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 00 - EXPRESS MAIL TO VECTOR SEISMIC ATTN. CURT MORAN  (4.24.00)	+
	SHOT 37 SHOTS ON LO.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 30 -EXPRESS MAIL TO VECTOR SEISMIC ATTN. CURT MORAN  (4.2.4.00)	1
	SHOT 37 SHOTS ON J.O.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 30 -EXPRESS MAIL TO VECTOR SEISMIC ATTN. CURT MORAN  (4.24.00)	-
	SHOT 37 SHOTS ON LO.G. A.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 30 -EXPRESS AND L. TO VECTOR SEISMIC ATTN. CURT MORAN  (4 2 4 00)	1
	SHOT 37 SHOTS ON L.C.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 00 -EXPRESS AND TO VECTOR SEISMIC ATTN. CURT.MORAN  (4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 - 4 -	1
	SHOT 37 SHOTS ON LO.G. A.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 30 -EXPRESS AND L. TO VECTOR SEISMIC ATTN. CURT MORAN  (4 2 4 00)	-
12/21/00	SHOT 37 SHOTS ON LO.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 30 -EXPRESS MAIL TO VECTOR SEISMIC ATTN. CURT MORAN  (4.24.00)	1
	SHOT 37 SHOTS ON J.C.GA.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 00 -EXPRESS MAIL TO VECTOR SEISMIC ATTN. CURT.MORAN  (4.24.00)	-
	SHOT 37 SHOTS ON L.C.G. A.V2000-1 (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 30 -EXPRESS MAIL TO VECTOR SEISMIC ATTN. CURT.MORAN  (4.4 ***)	-
	SHOT 37 SHOTS ON J.O.GA.V2000-T (NO BLOW OUTS ALL SHOTS FIRED)  DATA SHIPPED 12/22 30 -EXPRESS AND ILL TO VECTOR SEISMIC ATTN. CURT MORAN  (4.24 00)	1

JOG AV-2000-0 Cliene: Jordan Oil & Gas HO GPI WES SHI 60'- no' or shate w/ on cha. T. 156 N. T.155W. Williams Co. Rate 59 th .St. NW NENE, sec. 6 - Curtis Hanson 512-6189 N'Z & NESW See. 6 - Rolf Hanson 572-600-2 N'252"41 GESE-Ser. 6 - Glen Jorgesson B75-4266 Snow Mou - Jon Heller - 875-4278 1.800 .795-0555 Ticker " 6216 ND 1- Call 62116 - Tider moneral by Tuesday

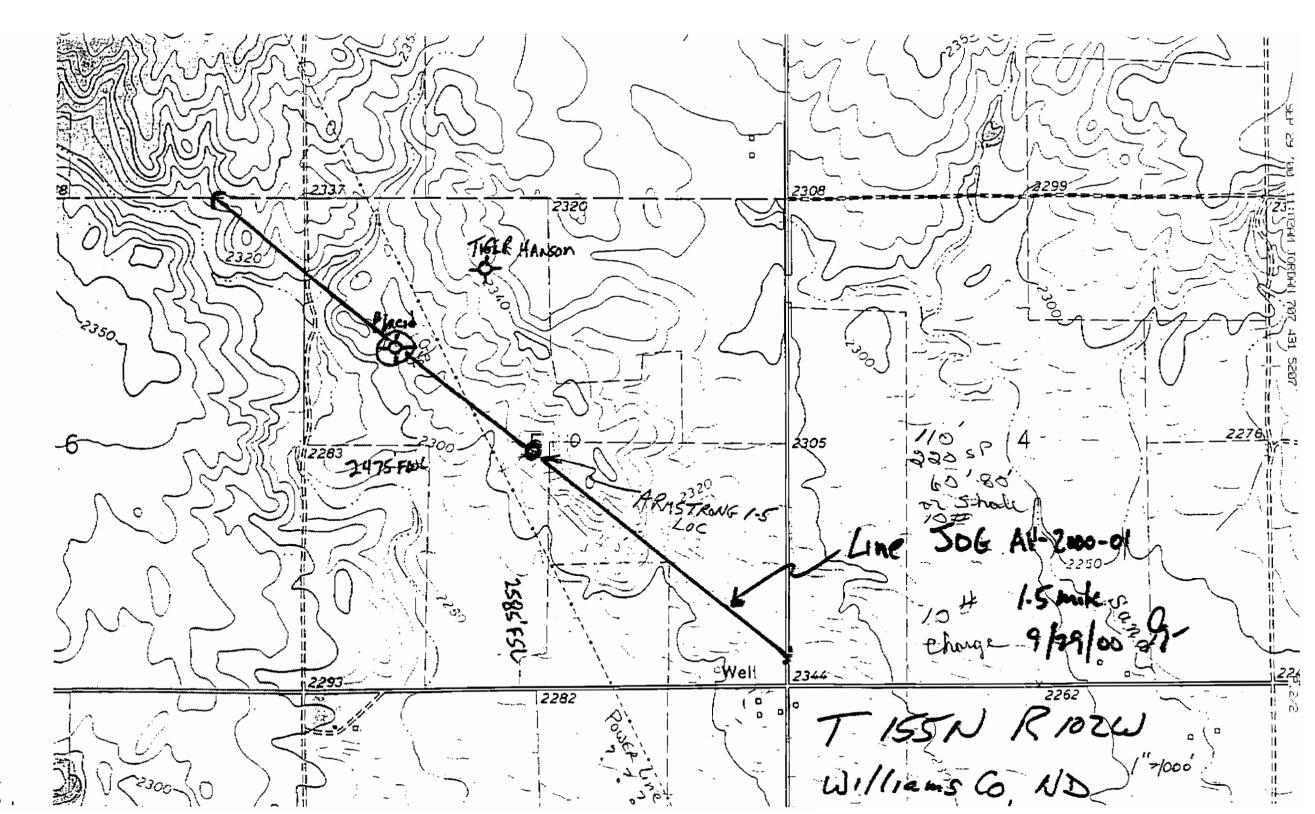


# GEOPHYSICAL EXPLORATION PERMIT INDUSTRIAL COMMISSION OF NORTH DAKOTA OIL AND GAS DIVISION SFN 51459 (11-97)

600 E BOULEVARD AVE BISMARCK, ND 58505

							2	1 HEPTHEL	<u> </u>				
1) a. Company:				Add	iress:		ON THE CAS AND THE CONTROL OF THE CO						
RELIABLI	E EXPLORATION	N, INC.			868	Parkway I							
Contact:				Telephone: (406) 259–1860 (406) 259–									
Allen Re	ein, Presid	<u>lent</u>			(40	6) 259-186 -	50_				-8589		
Surety Company	<b>/</b> :			Bon	d Amount:	A=0 200 E/	_	/		lumber:			
Anwest Su	rety Company					\$50,000.00				00055			
2) a. Subcontra	ictor(s):					523026294-		The Lot Prop.	Teleph				
TCS Drilli						Sidney;	MT	59270	(406) 482-7769				
b. Subcontac	ctor(s):	Ado	tress:				Telephone:						
c. Subcontra	ctor(s):		Address:					Telephone:					
3) Party Manage	<del></del>			Add	fress:				Telepin	one:			
Dougla	as Wick			P	Box 741	Sidney, 1	MT	59270	(406	) 482-40	92		
i -	or Line Numbers PORATION -		-AV-200	)0-(	Ol PROSPEC	T			cell	698-38	192		
5) Exploration M	lethod (Shot Hole	, Non-Ex	plosive, 2	2D, :	3D):								
shot	hole - 2÷D												
6) Approximate	Drilling Start Date	e:				Approximate	Coi	mpletion Date:					
10/20	)/00 <u>- will:n</u>	otify											
THE COMMIS	SSION MUST BE	NOTIFIED	AT LEA	ST 2	24 HOURS IN	ADVANCE O	F C	OMMENCEMENT	OF DRI	LL/PLUG (	PERATIONS		
7) Location of P	roposed Project -	County											
Wil	lliams County	, ND					_						
Section(s), To	ownship(s) & Ran	ge(s)	<u> </u>	Sec	. 5,6		т	155 <u>N</u>		R 10	)2 W		
				Sec	; <b>.</b>		r			R			
				Sec			-			R			
}				360			†			<u> </u>			
	T		Ì	Sec			T			R			
8) Size of Hole	Amt. of Charge	Depth	Shots pe		Na. of Mi. (sq. mi.)	<u>l</u> Geophysical		<u>aifying Marks Use</u> a. Plugger IŪ		<u>nmetallic  </u> Jgger  D	<u>Plug</u> c. Plugger ID		
4 3/4	10#	60 ft		_	1.50/mc			REL	<b>0.</b> 7.0	:gge: ID	E. Fidgger ID		
	\$ 1 × 14′	<u> </u>						TO T					
9) Anticipated s	pecial drilling and	binââiuā	procedu	res?									
10) Enclose a pr	e-plot map with s	pesoqore	location	of s	eismic progra	m lines and p	owc	fer mag.					
Signed:				Title	e:					Date:			
allen	Rein-		,			Presiden	t			10/	/11/00		
	(This space	ce for Str					n.	Condition	ons of Ac	proval if an	y:		
Permit No.: 97-0	7054			App	roval Date: 10	1600	She	estify sengare up. Wotefy sengi esentatus kis W drilling. All	el oin	e w/#59	and details		
Approved By:	will Hude	_ <del></del>					e su	eventation Kin It	hete !	301-727-	7436 minte		
Title: Harleys	I Presleten	Luci	was				eyr. U	delluis All	ORLAINA. (*	o Burney	be funched		
County Approvai	Sent: 10/11./-	11/1/1	1/2 /	1./	to- Ret l		140	u unest.	Do	[1] #/	/		
	1/16/02) [	reuai	r UD. 140	'Ser	-1 12-1111	On Reverse S	Side	Was	d EK	te 116,	(v)		

\*See Instructions On Reverse Side



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### NORTH DAKOTA INDUSTRIAL COMMISSION

# OIL AND GAS DIVISION

Lynn D. Helms DIRECTOR http://explorer.ndic.state.nd.us

Bruce E. Hicks
ASSISTANT DIRECTOR

October 16, 2000

The Honorable Beth Innis Williams County Auditor P.O. Box 2047 Williston, ND 58802

RE: Geophysical Exploration

Permit # 97-0054

Dear Ms. Innis:

Pursuant to Section 38-08.1-04.2 of the North Dakota Century Code, please be advised that Reliable Exploration, Inc. was issued the above captioned permit on October 16, 2000 and will remain in effect for a period of one year.

Should you have any questions, please contact our office.

9... H 2/1

David C. Hvinden

Geophysical Regulation Supervisor

DCH/dh

### NORTH DAKOTA INDUSTRIAL COMMISSION

## OIL AND GAS DIVISION

Lynn D. Helms DIRECTOR http://explorer.ndic.state.nd.us

Bruce E. Hicks
ASSISTANT DIRECTOR

October 16, 2000

Allen Rein Reliable Exploration Inc. 868 Parkway Lane Billings, MT 59101

JOC

RE:

GEOPHYSICAL EXPLORATION PERMIT NO. 970054

JOG-AV-2000-01 PROSPECT

Dear Mr. Rein:

This letter will verify the approval of the above-captioned Geophysical Permit effective October 16, 2000.

Please feel free to contact Mr. David Hvinden, Geophysical Regulation Supervisor if you should have any questions.

Sincerely,

Marge Rixen

Legal Assistant

/mr